

ASME PTC 4-2008
(Revision of ASME PTC 4-1998)

Fired Steam Generators

Performance Test Codes

AN AMERICAN NATIONAL STANDARD



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CONTENTS

Notice	vi
Foreword	vii
Committee Roster	ix
Correspondence With the PTC 4 Committee	x
Section 1 Object and Scope	1
1-1 Object	1
1-2 Scope	1
1-3 Typical Uncertainty for Efficiency	2
1-4 Steam Generator Boundaries	3
Section 2 Definitions and Description of Terms	12
2-1 Definitions	12
2-2 Abbreviations	15
2-3 Units and Conversions	15
Section 3 Guiding Principles	17
3-1 Introduction	17
3-2 Performance Test Procedures	20
3-3 References to Other Codes and Standards	27
3-4 Tolerances and Test Uncertainties	28
Section 4 Instruments and Methods of Measurement	29
4-1 Guiding Principles	29
4-2 Data Required	29
4-3 General Measurement Requirements	32
4-4 Temperature Measurement	48
4-5 Pressure Measurement	52
4-6 Velocity Traverse	53
4-7 Flow Measurement	53
4-8 Solid Fuel and Sorbent Sampling	56
4-9 Liquid and Gaseous Fuel Sampling	61
4-10 Sampling of Flue Gas	61
4-11 Residue Sampling	62
4-12 Fuel, Sorbent, and Residue Analysis	63
4-13 Flue Gas Analysis	63
4-14 Electric Power	64
4-15 Humidity	65
4-16 Measurements for Surface Radiation and Convection Loss	65
Section 5 Computation of Results	67
5-1 Introduction	67
5-2 Measurement Data Reduction	67
5-3 Capacity	70
5-4 Output (Q_{rO}), Btu/hr (W)	70
5-5 Input	71
5-6 Energy Balance	71
5-7 Efficiency	72
5-8 Fuel Properties	73
5-9 Sorbent and Other Additive Properties	75
5-10 Residue Properties	77
5-11 Combustion Air Properties	79
5-12 Flue Gas Products	82

5-13	Air and Flue Gas Temperature	84
5-14	Losses	87
5-15	Credits	94
5-16	Uncertainty	95
5-17	Other Operating Parameters	98
5-18	Corrections to Standard or Design Conditions	99
5-19	Enthalpy of Air, Flue Gas, and Other Substances Commonly Required for Energy Balance Calculations	109
5-20	Calculation Acronyms	115
Section 6	Report of Test Results	129
6-1	Introduction	129
6-2	Report Contents	129
Section 7	Uncertainty Analysis	131
7-1	Introduction	131
7-2	Fundamental Concepts	131
7-3	Pretest Uncertainty Analysis and Test Planning	137
7-4	Equations and Procedures for Determining the Standard Deviation for the Estimate of Random Error	138
7-5	Equations and Guidance for Determining Systematic Uncertainty	142
7-6	Uncertainty of Test Results	147
Figures		
1-4-1	Typical Oil and Gas-Fired Steam Generator	5
1-4-2	Typical Pulverized Coal-Fired Steam Generator, Alternative 1: Single Air Heater	6
1-4-3	Typical Pulverized Coal-Fired Steam Generator, Alternative 2: Bisector Air Heater	7
1-4-4	Typical Pulverized Coal-Fired Steam Generator, Alternative 3: Trisector Air Heater	8
1-4-5	Typical Circulation Bed Steam Generator	9
1-4-6	Typical Stoker-Coal-Fired Steam Generator	10
1-4-7	Typical Bubbling Bed Steam Generator	11
3-1-1	Steam Generator Energy Balance	18
3-2-1	Repeatability of Runs	21
3-2-2	Illustration of Short-Term (Peak to Valley) Fluctuation and Deviation From Long-Term (Run) Average	25
4-4-1	Sampling Grids: Rectangular Ducts	49
4-4-2	Sampling Grids: Circular Ducts	50
4-8-1	Full Stream Cut Solid Sampling Process	57
4-8-2	Typical “Thief” Probe for Solids Sampling in a Solids Stream	58
5-19-1	Mean Specific Heat of Dry Air Versus Temperature	116
5-19-2	Mean Specific Heat of Water Vapor Versus Temperature	117
5-19-3	Mean Specific Heat of Dry Flue Gas Versus Temperature	119
5-19-4	Mean Specific Heat of Dry Residue Versus Temperature	120
7-2.2-1	Types of Errors in Measurements	133
7-2.2-2	Time Dependence of Errors	133
7-2.3-1	Constant Value and Continuous Variable Models	135
7-5.2.1-1	Generic Calibration Curve	144
Tables		
1-3-1	Typical Code Test Uncertainties for Efficiency	3
2-3-1	Units and Conversions	16
3-1-1	Comparison of Efficiency Determination	20
3-2-1	Operating Parameter Deviations	23
3-2-2	Minimum Test-Run Duration	26
4-2-1	Parameters Required for Efficiency Determination by Energy Balance Method	30
4-2-2	Parameters Required for Efficiency Determination by Input–Output Method	34
4-2-3	Parameters Required for Capacity Determination	35
4-2-4	Parameters Required for Steam Temperature/Control Range Determination	36
4-2-5	Parameters Required for Exit Flue Gas and Air Entering Temperature Determinations	37

4-2-6	Parameters Required for Excess Air Determination	38
4-2-7	Parameters Required for Water/Steam Pressure Drop Determinations	39
4-2-8	Parameters Required for Air/Flue Gas Pressure Drop Determinations	40
4-2-9	Parameters Required for Air Infiltration Determination	41
4-2-10	Parameters Required for Sulfur Capture/Retention Determination	42
4-2-11	Parameters Required for Calcium-to-Sulfur Molar Ratio Determination	42
4-2-12	Parameters Required for Fuel, Air, and Flue Gas Flow Rate Determinations	43
4-3-1	Potential Instrumentation Systematic Uncertainty	44
4-3-2	Potential Systematic Uncertainty for Coal Properties	46
4-3-3	Potential Systematic Uncertainty for Limestone Properties	46
4-3-4	Potential Systematic Uncertainty for Fuel Oil Properties	47
4-3-5	Potential Systematic Uncertainty for Natural Gas Properties	47
4-8-1	F Distribution	60
5-16-1	Two-Tailed Student's <i>t</i> -Table for the 95% Confidence Level	97
5-20.2-1	Acronyms	122
5-20.2-2	Measurement and Uncertainty Acronyms	128
Nonmandatory Appendices		
A	Calculation Forms	149
B	Sample Calculations	183
C	Derivations	262
D	Gross Efficiency: Energy Balance and Input–Output Method LHV Efficiency: Energy Balance Method	266
E	The Probable Effects of Coal Properties on Pulverized Coal and Coal and Sorbent Properties on Fluidized Bed Steam Generator Design and Performance	269
F	References	280